

# IN THE OIL FIELDS

Office 6241; Residence 2442. W. H. PECK. P. O. Box 833.

Oil Market	Quotations
Gas. Ark. 1.00	St. Louis 1.00
Gas. Okla. 1.00	St. Paul 1.00
Gas. Ind. 1.00	St. Peter 1.00
Gas. Kan. 1.00	St. Joseph 1.00
Gas. Mo. 1.00	St. Charles 1.00
Gas. Nebr. 1.00	St. Louis 1.00
Gas. Ia. 1.00	St. Paul 1.00
Gas. W. Va. 1.00	St. Peter 1.00
Gas. Ky. 1.00	St. Joseph 1.00
Gas. Tenn. 1.00	St. Charles 1.00
Gas. Miss. 1.00	St. Louis 1.00
Gas. Ala. 1.00	St. Paul 1.00
Gas. Ga. 1.00	St. Peter 1.00
Gas. Fla. 1.00	St. Joseph 1.00
Gas. Tex. 1.00	St. Charles 1.00
Gas. Okla. 1.00	St. Louis 1.00
Gas. Ark. 1.00	St. Paul 1.00
Gas. Ind. 1.00	St. Peter 1.00
Gas. Kan. 1.00	St. Joseph 1.00
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Gas. Ga. 1.00	St. Peter 1.00
Gas. Fla. 1.00	St. Joseph 1.00
Gas. Tex. 1.00	St. Charles 1.00

## Skelly-Phillips Big Burbank Tract Has Two Great Wells

That the high prices paid by the Skelly Oil company and the Phillips Petroleum company at the last Ocala sale for the two 160-acre tracts comprising the north half of section 34-16-35, and the south half of section 35-16-35, were justified is indicated by yesterday's developments in that territory. The No. 1 in the southeast of the northeast of the section is showing a gas pressure well at 2,000 feet in the sand. It was estimated last night at 1,500 barrels, but is expected to do very much more than that when it has been drilled in. This is the piece of land which the two companies paid \$1,500,000.

The other well that is being completed by these two companies is in the northwest of the northeast of the section. It is also estimated at 1,500 barrels. It is a completion, however, is not expected to be as large as the well in the southeast. The well in the northeast corner of the high-priced tract and makes practically all of that 160 look good, as all of it is now proven except the northwest corner.

## Hughes County Pipe Line Gladys Belle Oil Co. Laying Gas Line Into Okemah

The Hughes County Pipeline Company, owned and operated by the Gladys Belle Oil company, is laying a gas line into Okemah, Okla. The line is six-inch and four-inch gasline from that company's field east of Yeager in Hughes county, in 18-36-10, and within a fortnight expects to not only supply the town of Okemah with gas, but also to accommodate operators in the new Okemah oil pool.

The line, four miles of which is already laid, will be approximately 20 miles in length and extend from the southern gas field up through the newly opened oil country in Hughes and Oklahoma counties, and through the Midwest pool to the new oil city of Okemah. The line will be completed within the next two weeks according to Grant Stebbins of the Gladys Belle Oil company here.

## Page Well Blowing in

The Charles Page well at Turkey Mountain was making 12,000,000 feet of gas last night in sand topped at 2,000 feet and was expected to be spraying oil by morning, as it appeared that it would blow itself in. This well is in the southwest of 1-18-12.

Other developments in yesterday's news included a showing of gas at a mile north of the Midwest & Gulf discovery well in 2-10-9, at a shallower depth than the production was obtained in the other wells. This makes the territory appear to have excellent gas at a shallow depth, although it will be several days before the oil sand can be penetrated.

## Roland Gusher Holds Up to 8,000 Barrels

The big Roland Oil company gusher in 2-15-8 continues to hold up to a production of slightly more than 8,000 barrels daily at almost three weeks old. The Roland company well that flows north in the southwest corner of the northeast of 2-15-8 is flowing 600 to 700 barrels daily with considerable caving in the hole. With this well clean, it is expected that its production will be substantially increased. The Roland company has a 500-barrel flow tank erected and is installing eight 250-barrel tanks. Rigs are going up rapidly around this well. F. R. Billingslea has a rig erected in the southeast of the northeast of 2-15-8, while Letcher & Robinson have rushed a rig in to drill a test in the southeast corner of the southwest of the southwest of 14-16-8. This lease expires shortly and Messrs. Letcher & Robinson are undertaking a race against time.

## Wilcox Well in 33-15-10 Holding Interest

Interest in the Wilcox Oil & Gas Co.'s recent Wilcox sand completion in the southeast corner of the southwest of the northwest of 33-15-10 continues to be keen, with several wells drilling in the immediate vicinity. The well has been drilled eight feet into the sand, which was found at 3,242 feet and is continuing to produce approximately 1,500 barrels a day natural. Dry holes to the north, northeast and northwest make the play to the south and southwest, close in acreage having been bringing some very fancy prices.

## Transcontinental Oil Company Gets Producer

The Transcontinental Oil company No. 4 Greenwood in the northeast of the northeast of 34-16-35 reached the top sand at 3,005 to 3,067 feet and is showing a production of 40 barrels per hour.

## White and Scott Complete Well in Talala District

White & Scott have completed a well in the southeast of the southeast of 2-23-15 in the Talala district, which is making 3,500,000 feet of

## OIL AND GAS

Leases—Supplies—Production, Etc.

Will sell one-half interest offset 40 Acres well drilled to Wilcox sand for \$500. Need the money. Address 161-G Care World.

FOR SALE—One second-hand standard cable well rig in Mannford district. Ocala 4723.

## Barnsdall Corporation Operations

The Barnsdall corporation No. 1 well in the Bristol district, which offsets the big Roland well located 200 feet south and 200 feet east of the southwest of 2-15-8 is down 350 feet.

The same company's No. 2 located 200 feet south and 200 feet west of the center of 2-15-8 is building a rig.

## Duster

The Magnolia Petroleum corporation test in the southeast of the southwest of the southeast of 33-15-10, Grady county, is dry and abandoned at 3,176 feet.

## Grady County Test

Phillips, Caudill and associates have a rig up for a test in the center of the south line of the southwest of the northwest of 35-4n-3w, No. 1 Warren tract.

## Roger Mills County Failure

The Porter syndicate has a dry hole at 3,172 feet, in No. 3 Kendall hole in the southeast of the southwest of the southeast of 35-14n-23w, Roger Mills county, Oklahoma.

## Failure in Western Oklahoma

The Parker Oil & Refining Co. test on the Ruch farm, in the center of the west half of the west half of the southwest of 1-16n-15w, is dry at 3,095 feet and is being plugged.

## Sypre Abandons Wildcat

The Sypre Oil company wildcat test on the Dietrich farm in the northeast of the southwest of the southwest of the southwest of 25-7n-10w, is dry and abandoned at 2,935 feet.

## Ticker Dope

NEW YORK—Pure Oil declared regular quarterly dividend of \$1.25 on 5-1-24 stock, preferred \$1.50 and 6 per cent preferred and \$2 on 8 per cent preferred all payable July 1 stock record June 15.

NEW YORK—Phillips crude production is at record figures and its output of gasoline from natural gas will shortly reach 50,000 gallons commercial gasoline daily.

FRANKLIN, Pa.—Oil production in north Louisiana-Arkansas district last week averaged 126,715 barrels daily, increase 2,480 over previous week.

## May Shows Record Automobile Output

May will prove the biggest production in the history of the automobile industry, and the industry will continue at top speed until mid-July unless wholesale cancellations of unfinished business, as is the opinion expressed by the automotive journals. Manufacturers of practically all popular makes of cars are behind on their orders, it is declared.

## Lawton Refining Company Opens Office in Tulsa

The Lawton Refining company, of Lawton, Okla., has opened an office at 908 Petroleum building, to function with the White Petroleum Products company, which has headquarters in Tulsa. The working agreement between these companies is for them to work jointly in the operation of the refinery and in supplying the crude, while the White Petroleum company will direct the sales of the refined products, according to John T. White, president of the latter company.

## Two Deep Ones Tap Sand in Roberson Pool

SPECIAL TO THE WORLD. May 29.—Two tests of importance, both of which are on top of sand at levels deeper than heretofore uncovered in the Roberson area, are prepared to drill in. They are the Sinclair Oil & Gas Co. No. 1 Derder, northwest of the northeast of 20-1n-3w, which has drilled out the plug cemented at 2,048 feet, and is showing oil and gas through a bridge now being cleaned out, and the Sinclair Oil & Gas Co. No. 1 Gibson, southeast of the northeast of 16-1n-3w, which is cemented at 1,845 feet and is now drilling out the plug. Both wells may extend the proven area of the pool.

Concord Oil company has a 140-barrel well in its No. 1 Harkreader, south half of southeast of 11-1n-3w, in the 1,450-foot sand. Camp-Davis Worley are moving in a star machine to drill in their No. 1 Wyatt, southwest of the northwest of 13-1n-3w. The casing in this test was cemented at 1,445 feet after the operators had succeeded in drilling through the 1,300-foot gas sand with the rotary and penetrating to the oil sand prior to standardizing.

## Gas Crater Being Filled

Magnolia Petroleum company has pumped the water out of the crater formed by its wild gasser in the northwest of the southeast of 14-1n-2w, and now has teams at work hauling in dirt with which the huge hole is being filled. The hole will be abandoned and the Magnolia people will complete a well 50 feet south as a gasser at its present depth of 1,302 feet. The wild gasser blew beyond control for more than six months and will make an effort to go through the 1,300-foot gas sand to the pay found in the Wrightman well to the north at 1,680 feet.

## Prod. & Ref. Corp. Sells Building in Denver

DENVER, Colo., May 29.—The Producers & Refiners Corp. has sold its general office building in Denver, the California building.

to the Hitchings-Van Schaak Investment company, retaining a lease on the office space now occupied by the company. The Producers & Refiners Corp. has leased quarters in the Wrightman building in Chicago, where it will at once establish headquarters for its sales, traffic and purchasing departments, and where it will also consolidate the executive headquarters of the Hawkeye Oil company and others of its holding and subsidiary subsidiaries and affiliated companies.

The Hawkeye Oil company is marketing through its 233 filling stations and 129 wholesale filling stations in the states of Iowa, Minnesota, Illinois, Indiana and Kentucky, approximately 75 per cent of the entire output of refined oils of the Producers & Refiners company. Business is growing rapidly, and the Producers & Refiners Corp. is finding it necessary to take on additional producing properties and enlarge and improve its refineries to meet the requirements of its marketing companies.

## Operations in Southern Oklahoma Field

Adams & McGahey No. 4 Frenley in the southeast of the southeast of the northeast of 27-16-5w, encountered the sand at from 600 to 678 feet, with a total depth of 650 feet and is making 10 barrels.

The Petroleum company No. 10 McCallahan, in the northeast of the northwest of the northeast of the southeast of 34-16-5w, touched sand from 687 to 740 feet with a total depth of 748 feet and is making 10 barrels.

The Magnolia Petroleum company No. 10 Zeigler in the southeast of the northeast of the northeast of the northeast of 24-16-5w has a production of 15 barrels and encountered the sand at from 735 to 746 feet.

The Lone Star Gas company No. 13 Killingsworth, in the southwest of the northeast of the southwest of the northeast of 1-2n-5w got the sand at from 720 to 730 feet and has a showing of 5,000,000 feet of gas.

The Empire Gas & Fuel Co. No. 10 Williams, located at the center of the northeast of the southeast of the northeast of the southeast of 24-16-5w has a production of 15 barrels and encountered the sand at from 735 to 746 feet.

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## Oil Reports For Month of March

	March 1921	Jan. 1922	Feb. 1922	March 1922
Crude petroleum	30,687	30,246	27,487	33,593
Gasoline, naphtha, other light products	47,074	49,856	48,234	52,814
Illuminating oil	63,871	62,232	62,317	60,987
Gas and fuel oil	69,325	50,459	49,368	62,621
Lubricating oils				
Light oils in packages		409	1,248	1,807
Paraffin lubricating oil		17	1,910	1,738
Other lubricating oil		14,673	28,953	29,932
Total lubricating oils		14,699	31,243	34,985

to 40 barrels daily for about a year after its completion and was then abandoned.

## Somerville Nearing Pay Sand

W. R. Somerville's test on the Jane Jefferson farm in the southeast corner of the northeast of the northeast of 34-15-15, is nearing the top of the "Italian pay" sand, encountered at approximately 2,060 feet.

The Middle States interests and Pure Oil are among the companies holding acreage in this vicinity.

## Tonkawa Operations

The Southwestern Petroleum company No. 3 Murray in the southeast corner of the southwest of 10-24n-1w is making 33,000,000 feet of gas, touched sand at 2,181 to 2,125 feet.

The same company's No. 5 Murray, center of the northeast of the southeast of the southwest of 10-24n-1w has been deepened and has a showing of 15,000,000 feet of gas reaching sand at from 1,789 to 1,750 feet.

No. 6 Murray in the southeast corner of the northeast of the southeast of the southwest of 10-24n-1w is making 250 barrels, reaching the sand at from 2,131 to 2,138 feet.

No. 8 Murray, center of the south line of the southwest of the southwest of the southwest of 10-24n-1w has a showing of 2,000 barrels, with the sand at from 2,613 to 2,639.

## Northwest of Pawnee

The Watchorn Oil & Gas Co.'s No. 1 Diamond, in the southwest corner of the southeast of the northeast of 4-21n-3e is an old well deepened and is making 2,740 feet, with a total of 2,740 feet and making 3,500,000 feet of gas.

## Jennings District

Burton & Sons No. 2 Chisman in the southeast corner of the northeast of the northeast of 25-20n-7e touched the sand at from 2,455 to 2,508 feet, and has a showing of 75 barrels after a 90-quart shot.

## At Ingalls

The Magnolia Petroleum Company No. 4, a checker of the center of the southwest of the northeast of the southeast of 27-19n-4e is making 1,300 barrels and reached the sand at from 3,732 to 3,742 feet.

## Depue District

Emery & Sons No. 4 Ponds in the northwest corner of the northeast of the southwest of 2-14n-8e encountered the sand at from 2,465 to 2,497 feet and has a production of 40 barrels after a 120-quart shot.

Bullington and others No. 3 McIntosh in the southeast corner of the northwest of 27-14n-8e touched the sand at from 2,430 to 2,465 feet and is making 50 barrels after a 120-quart shot.

## South of Sapulpa

The Reliance Oil company's No. 17, Berryhill in the northwest corner of the southeast of 9-1n-12e is making 100 barrels after a 5-quart shot.

## March Oil

Total exports of petroleum and products, by chief classes, follows (figures in gallons; last three figures omitted):

How refined products shipments may be bunched:

Exports to United Kingdom of gasoline and naphtha for March were 26,516,494 gallons compared to only five gallons for February. Illustrates fact that in petroleum trade statistics of exports to a country for a single month may not furnish an index of market conditions.

are made in large units and a number of such shipments may be grouped in one month, resulting in small consignments for succeeding months.

amount of crude oil is carried with the gasoline to cut down the gravity and the mixture is run through the Gulf plant at Port Arthur upon its arrival there.

As regards the line to Chicago, however, there has been nothing done toward the construction and it is understood that the plant may be dropped, and no doubt will be since the recent cut in railroad freight rates was announced from Washington.

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